

DUST CONTROL PLAN

**HOOSIER ENERGY REC, INC.
MEROM GENERATING STATION
5500 Old 54 West
Sullivan, Indiana**

October 19, 2015

REVISION HISTORY

Revision Number	Revision Date	Section Revised	Summary of Revisions

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LIST OF ACRONYMS

CCR Coal Combustion Residuals

CFR Code of Federal Regulations

EPRI Electric Power Research Institute

FGD Flue Gas Desulfurization

SECTION 1

BACKGROUND

The purpose of this Dust Control Plan is to identify and describe the Coal Combustion Residuals (CCR) fugitive dust control procedures used to reduce the potential for CCR becoming airborne at the Hoosier Energy REC, Merom Generating Station located near Merom, Indiana (Facility). The Facility location is shown on Figure 1. The following sections provide background information on (1) coal combustion residuals and (2) regulatory requirements.

1.1 Coal Combustion Residuals

CCR materials are produced at coal-fired power plants when coal is burned to produce electricity. CCR materials are managed by coal-fired power plant sites, including on-site storage, processing (such as dewatering), and final disposal, typically in CCR landfills and impoundments. Types of CCR typically generated include fly ash, bottom ash, and flue gas desulfurization (FGD) materials. General characteristics of these CCR materials are described below.

- **Fly Ash** – Fly ash is captured from exhaust (flue) gases by emissions control equipment including baghouses and electrostatic precipitators. Fly ash is characterized by clay-sized and silt-sized fine grain materials, consisting primarily of silica, calcium, alumina, and iron, with minor amounts of sulfur, sodium, and potassium. Due to the small particle size and consistency, fly ash can be mobilized by windy conditions when it is dry.
- **FGD Materials** – FGD materials are produced by FGD emissions control systems, which are designed and operated to remove sulfur dioxide (SO₂) from exhaust (flue) gases. FGD materials from wet systems are produced as a sludge, which is then dewatered and managed as a moist/dry material. Under certain conditions, these FGD materials can form a crust on surfaces, reducing potential for dust issues from FGD storage areas. FGD material from spray dryer absorbers are collected dry and handled in a manner similar to fly ash.
- **Bottom Ash** – Bottom ash is characterized by sand-sized and gravel-sized materials, which settle by gravity to the bottom of a coal-fired furnace. In general, bottom ash is less prone to dusting than fly ash due to its larger particle size. Under certain conditions, such as differential settling in a surface

impoundment, the smaller-grained materials can be concentrated at the surface and be a potential source of dust issues.

1.2 Regulatory Requirements

This Dust Control Plan has been developed for the Hoosier Energy Merom Generating Station in accordance with applicable federal, state, and local regulations, as discussed below.

1.2.1 CCR Rule Requirements

The CCR Rule (40 Code of Federal Regulations [CFR] Part 257, Subpart D) requires preparation of a Dust Control Plan for facilities including CCR landfills, CCR surface impoundments, and any lateral expansion of a CCR unit. Selected definitions from the CCR Rule are provided below.

CCR (coal combustion residuals) means fly ash, bottom ash, boiler slag, and flue gas desulfurization materials generated from burning coal for the purpose of generating electricity by electric utilities and independent power producers.

CCR fugitive dust means solid airborne particulate matter that contains or is derived from CCR, emitted from any source other than a stack or chimney.

CCR landfill means an area of land or an excavation that receives CCR and which is not a surface impoundment, an underground injection well, a salt dome formation, a salt bed formation, an underground or surface coal mine, or a cave. For purposes of this subpart, a CCR landfill also includes sand and gravel pits and quarries that receive CCR, CCR piles, and any practice that does not meet the definition of a beneficial use of CCR.

CCR surface impoundment means a natural topographic depression, manmade excavation, or diked area, which is designed to hold an accumulation of CCR and liquids, and the unit treats, stores, or disposes of CCR.

CCR unit means any CCR landfill, CCR surface impoundment, or lateral expansion of a CCR unit, or a combination of more than one of these units, based on the context of the paragraph(s) in which it is used. This term includes both new and existing units, unless otherwise specified.

CCR pile means any non-containerized accumulation of solid, non-flowing CCR that is placed on the land. CCR that is beneficially used off-site is not a CCR pile.

Qualified professional engineer means an individual who is licensed by a state as a Professional Engineer to practice one or more disciplines of engineering and who is qualified by education, technical knowledge and experience to make the specific technical certifications required under this subpart. Professional engineers making these certifications must be currently licensed in the state where the CCR unit(s) is located.

The CCR Rule requires owners or operators of these CCR facilities to adopt and document “measures that will effectively minimize CCR from becoming airborne at the facility, including CCR fugitive dust originating from CCR units, roads, and other CCR management and material handling activities” (40 CFR 257.80). Existing CCR surface impoundments and existing CCR landfills must prepare a Dust Control Plan “no later than October 19, 2015, or by initial receipt of CCR in any CCR unit at the facility if the owner or operator becomes subject to this subpart after October 19, 2015” (40 CFR 257.80 (b)(5)).

1.2.2 Other Applicable Federal Requirements

Hoosier Energy Merom Generating Station has implemented plans and operational procedures in accordance with the requirements of the Occupational Safety and Health Act (OSHA). One of these is the Respirator Protection Policy, PP-RESP-09-13.

1.2.3 Applicable State and Local Requirements

The Merom Generating Station Type I Restricted Waste Site Permit FP 77-04 includes an IDEM-approved Dust Control Plan for the control of fugitive dust. Under Indiana Administrative Code 329 IAC 10-24-5(3), Type I RWS must have procedures to control fugitive dust. Also 329 IAC 10-28-12 defines cover requirements for Type I RWS.

In addition the Merom Generating Station National Pollution Discharge Elimination System (NPDES) permit, IN0050296, issued December 22, 2010, for wastewater discharges contains language in its Stormwater Pollution Prevention Plan (SWPPP) to reduce fugitive dust on the plant site.

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The Merom Generating Station Title V Operating Permit for Air Emissions, 153-35203-00005, issued June 15, 2015, states, “Per Condition C.5 of Merom Generating Station’s Title V Operating Permit Renewal and 326 IAC 6-4, the Permittee shall not allow fugitive dust to escape beyond the property line or boundaries of the property, right-of-way, or easement on which the source is located, in a manner that would violate 326 IAC 6-4 (Fugitive Dust Emissions).”

SECTION 2

FACILITY INFORMATION

Name of Facility:	Merom Generating Station, Area 3 Restricted Waste Site permitted under IDEM as FP 77-04
Name of Owner/Operator:	Hoosier Energy REC, Inc.
Owner/Operator Mailing Address:	P.O. Box 908 Bloomington, IN 47402
Contact for Dust Control Plan	Antoinette Presnell, Manager of Environmental Services (812) 935-4712
Facility Address:	5500 Old 54 West Sullivan, IN 47882
Location:	Sullivan County, Indiana, in Section 2 of Gill Township and within Township 7-North/Range 10-West.
Facility Description:	<p>The Hoosier Energy Merom Generating Station is located approximately 4 miles northeast of Merom, Indiana. (See Figure 1).</p> <p>The following CCR units are present at this Facility, as shown on Figure 2:</p> <p>Active Indiana permitted FP 77-04 Type I Restricted Waste Site Cell 1 (EPA CCR Rule “existing landfill”)</p> <p>Future Indiana permitted FP 77-04 Type I Restricted Waste Site Cells 2 through 5 (EPA CCR Rule “new landfill”)</p> <p>Total acreage permitted under FP 77-04: 112.0 acres</p> <p>In addition the Station has inactive landfills permitted under Indiana permitted FP 77-03 Type II Restricted Waste Site that are not subject to 40 CFR 257 Subpart D.</p>

SECTION 3

DUST CONTROL PROCEDURES

The following sections discuss dust control procedures for (1) CCR Landfill Units, (2) CCR short-term storage and management areas, and (3) facility roads. Hoosier Energy, Merom Generating Station has implemented these dust control procedures, which are applicable and appropriate for site-specific conditions in accordance with 40 CFR 257.80(b)(1).

3.1 CCR Landfill Units

CCR will be conditioned and placed into Area 3, an Indiana permitted Type I Restricted Waste Site, in accordance with 40 CFR 257.80(a). The composition of the CCR influences its potential for dusting. Therefore, laboratory tests are performed daily to monitor its moisture content, lime content and flyash:filter cake ratio. If these tests indicate that the mixture is not within target ranges, operational adjustments are made. In general, the water content in the CCR is increased May through September when daytime temperatures exceed 80°F, in order to compensate for water lost due to evaporation. Geotechnical laboratory data will be used to assess the optimum moisture content and dry density for each CCR material being placed, and field geotechnical testing will be used to confirm conditioning and compaction have been correctly implemented.

The following additional dust control procedures will be implemented for active CCR landfill units.

- Open or active landfill cell or subcell areas are minimized and the working face will be maintained as small as feasible. Active and inactive areas are clearly identifiable, and traffic controls will be implemented to properly direct unloading and placement operations.
- The series of piles of CCR formed by the unloading of the haul trucks at the working face will be spread out to form a typical two-foot thick lift which will be compacted with a smooth drum roller as the material is placed, or minimally at the end of each day of placement. This process forms a crust on the surface of the compacted lift to help minimize dusting of the material. A description of each day's placement and compaction activity, along with observations

regarding dusting, will be recorded in the Daily Landfill Observation Report (DLOR) checklist.

- Water will be sprayed on haul routes and exposed CCR that has not received alternative daily cover during operations on an as-needed basis. Descriptions of the general use of the water truck will be recorded on the DLOR checklist.
- Alternative Cover (AC) or 6 inches of daily-cover soil will be applied to the waste placed at working face each day, unless wet weather conditions exist. Short-term AC products will generally include water-based products such as lignin-based materials. These products are effective for up to three months if undisturbed by rainfall or traffic. The short-term AC will be reapplied each time that an area is disturbed by the traffic of equipment operating in the landfill and will be maintained until it is either replaced with soil or replaced with long term AC, as outlined below. Wet weather conditions that will preclude the need for placement of the AC on the day of waste placement will consist of a minimum of 0.25 inches of rainfall and weather conditions are such that the material will remain sufficiently wetted until the next opportunity to apply AC. All areas that do not receive AC on the day of waste placement due to rainfall, will receive AC the following day, unless the wet weather conditions are repeated. Snow conditions can also result in sufficiently wetted placement that will not require AC to be applied until snow melt. A daily check of all AC areas and reapplication of AC will be documented in the DLOR checklist, along with a description of precipitation for the day, if applicable.
- When more than 90 days has passed since filling, or an area is not expected to receive additional material for 90 days, a Long-Term Alternative Cover (LAC) or 12 inches of intermediate-cover soil will be placed and maintained until filling commences again. Long-Term Alternative Cover products include materials such as EcoFlex and SoilSement that can provide cover for up to six months or longer. A daily check of all LAC areas and reapplication of LAC will be documented in the DLOR checklist. To help with daily reporting, the boundaries of LAC will be identified with markers. Note that any product that is initially placed as an AC/daily cover may later serve as LAC/intermediate cover as long as it continues to serve its dust-control purpose. LAC will be reapplied as needed until such time that active filling resumes in the area.
- During periods of sub-freezing weather, applying water to haul roads and exposed CCR is undesirable. An AC or LAC, specially formulated for freezing conditions, will be applied to haul roads and active areas in the landfill as feasible during sub-freezing weather.

- Cover soils will be stockpiled near the working face and will be used when other dust control methods are inoperative or not effective.
- To the extent possible, berms will be built along the outside edge of the landfill to serve as wind breaks. The berms will be constructed from compacted CCR with the exterior side of the berm covered with soil and vegetated. During high wind conditions, waste placement will be moved to the protected areas adjacent to the berms, to the extent possible. In addition trees will be maintained outside the north and east sides of active cells.
- During high wind conditions, unloading operations at the working face may be reduced or halted.

Following installation, the final cap and cover, including vegetation, are maintained to reduce the potential for CCR becoming exposed to the atmosphere and airborne.

3.2 CCR Short-Term Storage and Management Areas

The following dust control procedures will be implemented for IUCS Stock Out Pad, a containerized CCR short-term storage and management area.

- During short-term storage, and loading and unloading activities, an enclosure is maintained to provide a wind break around the CCR staging area. The enclosure consists of an eight foot tall concrete wall and a 35' tall wind screen on the west, south, and east sides of the Pad. The Pad is shielded from the north by Area 1 Landfill.
- During high wind conditions, loading and management operations may be reduced or halted.
- Manual water spray is applied, as needed, to CCR piles during staging or transportation.
- FGD Operators can adjust the moisture content of the CCR mixture based on outside temperature and expected conditions.

3.3 Facility Roads

The following dust control procedures will be implemented for roads in active use for CCR management activities at the Facility, or that are being traveled by construction equipment employed in CCR management activities.

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- During non-freezing weather, unpaved roads at the Facility are sprayed as needed throughout the day using water trucks. As activities progress at the Facility, the locations may change.
- During freezing weather, a solution of calcium chloride (or equivalent hygroscopic product) or other dust suppression agent may/will be applied on the unpaved roads. Hygroscopic materials attract moisture from the atmosphere and its surroundings, so unpaved surfaces will remain damp and fugitive dusting will be reduced during freezing weather.
- Frequently used paved roads at the Facility may also be sprayed using water trucks.
- Reduced vehicle speeds are utilized as necessary to reduce dust mobilization. During high wind conditions, operations and related traffic may be reduced or halted.

Trucks and vehicles that have the potential to track ash, mud, or dust outside of the CCR management area(s) are cleaned prior to leaving the Facility. Trucks and vehicles may also be cleaned as needed using water trucks and portable decontamination areas.

SECTION 4

INSPECTIONS

Visual inspections are conducted by Facility personnel on a daily basis to observe evidence of dust control, such as significant and visible fugitive dust emissions. The Daily Landfill Observation Report (DLOR) in Appendix A provides a checklist to document the general weather conditions during each day's hauling operations as well as the general performance of the material with regard to dusting. Appendix A also contains the quarterly observation forms for inspections. Documentation of any daily inspections noting non-conforming and conforming items, as well as all formal quarterly inspections, is maintained with this Dust Control Plan at the Facility. Inspection records will be maintained at the Facility for five years.

SECTION 5

TRAINING

Training sessions are conducted annually to update employees on changes in the regulations, laws, or in-house procedures related to CCR management, including dust control procedures. Plant operators will be trained how to respond to dusty conditions during periods outside of active landfill operation.

Training records will be maintained at the Facility for five years. Sign-in sheets and topics of discussion at each briefing are maintained for documentation. Appendix B provides an example training attendance record.

In addition, Hoosier Energy Merom Generating Station will have Indiana Department of Environmental Management Certified Landfill Operators onsite during all hours of active landfill operation. These Operators are required to have annual training to maintain their certifications from IDEM. Copies of their most recent certifications will be maintained in the Facility's Operating Record.

SECTION 6

RECORDKEEPING AND REPORTING

The following sections provide details regarding: (1) Dust Control Plan preparation, (2) community involvement, (3) annual reporting, and (4) Dust Control Plan assessment and update process.

6.1 Dust Control Plan Preparation

Existing CCR surface impoundments and existing CCR landfills must prepare a Dust Control Plan “no later than October 19, 2015, or by initial receipt of CCR in any CCR unit at the facility if the owner or operator becomes subject to this subpart after October 19, 2015” as required by 40 CFR 257.80 (b)(5).

A complete, updated copy of this Dust Control Plan is maintained in the Facility operating record and on the Hoosier Energy Merom Generating Station publicly accessible internet site, www.hepn.com, in accordance with 40 CFR 257.80(a), 257.105(g), and 257.107(g). The Indiana Department of Environmental Management (IDEM) is notified when this Dust Control Plan is placed in the Facility operating record and on the Hoosier Energy internet site, in accordance with 40 CFR 257.106(g). As the Plan is a condition of the facility’s Type I RWS permit, Hoosier Energy will request approval from IDEM when changes to the plan are necessary.

6.2 Community Involvement

Hoosier Energy has implemented procedures for community involvement, including “logging citizen complaints involving CCR fugitive dust events at the facility,” as required by 40 CFR 257.80 (b)(3). The Hoosier Energy publicly accessible internet site provides contact information for stakeholders to contact Hoosier Energy with any questions or concerns regarding dust controls at the facility. The designated point(s) of contact for responding to stakeholder concerns regarding dust controls is listed below:

Mr. Karl Back, Plant Manager
kback@hepn.com
(812) 356-4291

Hoosier Energy will maintain records of stakeholder correspondence regarding any concerns about dust controls at the Facility in accordance with 40 CFR 257.80(b)(3). Appendix C provides an example stakeholder correspondence record form. Merom Generating Station's designated point(s) of contact will evaluate stakeholder concerns and provide an initial response within two weeks, and will follow up, as needed, after any required corrective actions are implemented.

Section 6.3 presents annual dust control reporting requirements, including documentation of any stakeholder concerns about dust controls at the Facility, along with any required corrective actions.

6.3 Annual Reporting

Hoosier Energy prepares annual dust control reports in accordance with 40 CFR 257.80(c) to document the following information:

- Description of dust control procedures implemented at the following CCR units:
 - Indiana Department of Environmental Management permitted Restricted Waste Site FP 77-04 ("Area 3")
- Summary of any concerns raised by stakeholders
- Description of any corrective actions taken

Appendix D provides a template for the Annual Dust Control Report.

The first Annual Dust Control Report will be completed on or before December 16, 2016. Subsequent Annual Dust Control Reports will be completed by December 16th of each calendar year thereafter. Each Annual Dust Control Report is completed and placed in the Facility operating record and on the Hoosier Energy internet site, as required by 40 CFR 257.80(c), 257.105(g), and 257.107(g), within the specified timeframes. The Indiana Department of Environmental Management is notified when each Annual Dust Control Report has been placed in the Facility operating record and on the Hoosier Energy internet site, in accordance with 40 CFR 257.106(g).

6.4 Dust Control Plan Assessment and Update Process

Hoosier Energy Merom Generating Station periodically assesses the effectiveness of this Dust Control Plan in accordance with 40 CFR 257.80(b). The Dust Control Plan is reviewed at least once every five years from the date of the last review for adherence to the requirements of 40 CFR 257. If more effective prevention and control technology has been field-proven at the time of the review and will significantly improve dust controls, the Dust Control Plan will be amended to reflect changes and submitted to the Indiana Department of Environmental Management for approval. The amended Dust Control Plan will be implemented as soon as approval from IDEM is granted. The designated person accountable for dust control at the Facility is responsible for documenting completion of each five-year review, signing a statement as to whether the Dust Control Plan is amended, and recording the results in Appendix E. Technical changes made to this Dust Control Plan will be certified by a qualified Professional Engineer as required by 40 CFR 257.80(b).

Hoosier Energy will also amend this Dust Control Plan in accordance with 40 CFR 257.80(b) whenever there is a change in conditions that would substantially affect the written Dust Control Plan in effect, such as the construction and operation of a new CCR unit. The amended Dust Control Plan will be implemented before or concurrently with the initial receipt of CCR into any new CCR unit(s). Technical changes made to this Dust Control Plan will be certified by a qualified Professional Engineer as required by 40 CFR 257.80(b).

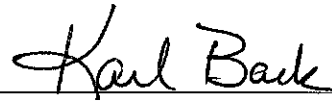
The Indiana Department of Environmental Management will be notified in accordance with 40 CFR 257.106(g) when this Dust Control Plan has been amended and placed in the Facility operating record and on the Hoosier Energy internet site.

SECTION 7

MANAGEMENT APPROVAL

This statement is the written commitment of the Hoosier Energy management to provide the resources required to effectively reduce the potential for CCR becoming airborne at the facility, including CCR fugitive dust originating from CCR units, roads, and other CCR management and material handling activities. This Dust Control Plan will be fully implemented as herein described, and the Dust Control Plan will be maintained in the Facility's operating record and on the Hoosier Energy publicly accessible internet site, www.hepn.com.

Karl Back



Name

Signature

Title: Plant Manager

Date 10/16/2015

Date of full implementation: 10/19/2015

Management Initials: KB

SECTION 8

ENGINEERING CERTIFICATION

Pursuant to 40 CFR 257.80 and by means of this certification, I attest that:

- (i) I am familiar with the requirements of the CCR Rule (40 CFR 257);
- (ii) I, or my agent, have visited and examined the Merom Generating Station;
- (iii) the Dust Control Plan has been prepared in accordance with good engineering practice, including consideration of applicable industry standards, and with the requirements of the CCR Rule; and
- (iv) the Dust Control Plan meets the requirements of 40 CFR 257.80

Antoinette Presnell

Antoinette Michelle Presnell

Printed Name of Qualified
Professional Engineer

Signature of Qualified
Professional Engineer

Registration/License No. PE10707501

State: Indiana

APPENDIX A

Daily Landfill Observation Report and Quarterly Inspection Checklist

Merom Daily Landfill Observation Report

Date _____

Supervisor _____

Supervisor or Operator	Time	Weather Conditions			Area 2A			Area 2B			Area 3		
		S, PC, C, R, Sh 1	0, LW, W ²	Approx Temp	No Dusting	Minimal Dusting	Significant Dusting	No Dusting	Minimal Dusting	Significant Dusting	No Dusting	Minimal Dusting	Significant Dusting
	8:00												
	11:00												
	14:00												
	17:00												
	20:00												
Total Precipitation for day _____ in.		1 Sunny (S), Partly Cloudy (PC), Cloudy (C), Rain (R), Snow (Sn) 2 No Winds (0), Light Winds (LW), Windy (W)											

If dusting is noted, please describe actions taken and if action were successful in Comments Section.

NOTES:

1. If weather conditions are conducive to dusting, readings are to be taken at every hour indicated. If not, readings will be taken at 08:00 and 14:00.
2. If dust control agent is applied, state which one, and approximate area to which it was applied.

Approximate acres of Poz-O-Tec placement _____ Acres Did dusting occur during placement or compaction? Yes _____ No _____
 Did dusting continue after completion of placement and compaction? Yes _____ No _____

Daily Cover

Dust Control Method on Poz-O-Tec Control Agent (name) _____ Soil _____
 Dust Control Method on Haul Roads Water _____ Control Agent (name) _____ Did this control dust to acceptable levels? Yes _____ No _____

If no daily cover was placed today, explain why in Comments Section, including description of precipitation

Does previously applied Daily Cover need reapplied? Yes () No () If yes, explain why and where in Comments Section

Intermediate Cover

Was intermediate cover placed? Yes () No () What Control Agent or Soil _____ On how many acres? _____

Does previously applied Intermediate Cover need reapplied? Yes () No () If yes, explain why and where in Comments Section

Comments

APPENDIX A

**Hoosier Energy REC, Inc./Merom Generating Station]
Quarterly Inspection Checklist**

Facility Name and Address: Merom Generating Station, 5500 Old 54 West, Sullivan, IN

Inspector's Name, Company, and Phone Number: _____

Inspection Date: _____

Inspection Areas Covered: _____

Weather Conditions, including wind direction & speed: _____

Containerized CCR Short-Term Storage and Management Areas	Yes	N/A	No	Corrective Action
1. Are the wind screens in good condition?				
2. Is the impervious base intact?				
3. Will any water flow into the catch basin?				
4. Does the catch basin need to be emptied?				
5. Is there evidence of fugitive dusts beyond the extent of the storage area?				
CCR Landfill Units	Yes	N/A	No	Corrective Action
1. Is water spray or chemical dust suppressant in use?				
2. Is there evidence of fugitive dusts beyond the landfill boundary area?				
3. Do Sedimentation Basins need to be emptied?				
Facility Roads and Facility Boundaries	Yes	N/A	No	Corrective Action
1. Is there evidence of fugitive dusts beyond the extent of access roads right-of-way?				
2. Are trucks and vehicles from CCR management areas being cleaned prior to leaving the Facility?				
3. Is there evidence of fugitive dust at the downwind Facility boundaries?				

Recordkeeping				
1. Are inspection, maintenance, and training records maintained for the past five years?				
2. <i>Are there any other conditions observed during this inspection that may need to be addressed to maintain compliance with the Dust Control Plan? Please provide additional comments.</i>				

Inspector Name

Inspection Date

APPENDIX B

Training Attendance Record

**Hoosier Energy Merom Generating Station
Training Attendance Roster**

Dates(s):					
Topic:	Instructor(s):	Hours:	Agency:	Retrain Interval:	
		Total Hours:			

Materials:	

Please list your employee number, printed name, and signature:		
Empl. No:	Printed Name:	Signature:
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(Turn Over for More Signatures)

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(Turn Over for More Signatures)

APPENDIX C

Stakeholder Correspondence Records

HOOSIER ENERGY MEROM GENERATING STATION

Stakeholder Correspondence Record

Facility name FP 77-04 Type I Restricted Waste Site
Facility type CCR Landfill
Facility location Sullivan County, Indiana
Facility phone number (812) 356-4291

Time and date of
correspondence _____

Name of stakeholder _____
Phone number for
stakeholder _____
Mailing address / email
address for stakeholder _____

Topic of correspondence
(e.g., document question,
concern, or observation) _____

Describe observed event, if
applicable (include
date/time, weather
conditions, and any other
information provided) _____

Required corrective actions
or follow-up, if applicable _____

Note: Attach additional sheets or correspondence, as applicable.

APPENDIX D

Annual Dust Control Reports

**ANNUAL DUST CONTROL REPORT TEMPLATE
HOOSIER ENERGY MEROM GENERATING STATION
[DATE]**

Introduction

Hoosier Energy has prepared this Annual Dust Control Report in accordance with 40 CFR 257.80(c) to document the following information for the Merom Generating Station located near Merom, Indiana.

- Description of dust control procedures implemented at the Type I Restricted Waste Site FP 77-04 ("Area 3")
- Summary of any concerns raised by stakeholders
- Description of any corrective actions taken

Implementation of Dust Control Procedures

During the last [12 or 14] months, dust control procedures have been implemented at Area 3, as discussed in the Dust Control Plan, dated October 19, 2015. A copy of the current Dust Control Plan is available in the Facility operating record and on the Hoosier Energy internet site, as required by 40 CFR 257.105(g) and 257.107(g).

[If applicable, summarize any planned or recent deviations or revisions to the Dust Control Plan]

Stakeholder Correspondence

During the last [12 or 14] months, the following concerns or complaints have been received by Hoosier Energy:

- [insert, or state that no concerns or complaints were received]
-

For each correspondence item, follow-up communications were completed, and records have been maintained by Hoosier Energy. If needed, corrective actions have been implemented as discussed below.

Corrective Actions

Based on inspections and/or stakeholder correspondence during the last [12 or 14] months, corrective actions [have/ have not] been identified to improve dust control at the Merom Generating Station. A summary of corrective actions, including completion date or status, is provided below.

- [insert]
- [insert]

Closing

A copy of the most recent Annual Dust Control Report is available in the Facility operating record and on the Hoosier Energy internet site, as required by 40 CFR 257.105(g) and 257.107(g). The Hoosier Energy internet site also provides contact information and requests that stakeholders contact the Merom Generating Station with any concerns regarding dust controls at the Facility.

APPENDIX E

Dust Control Plan Review Documentation

**HOOSIER ENERGY MEROM GENERATING STATION
DUST CONTROL PLAN REVIEW DOCUMENTATION**

This Dust Control Plan has been reviewed in accordance with 40 CFR 257.80(b) to assess if more effective control procedures are available to significantly reduce the likelihood of CCR from becoming airborne at the facility.

By means of this certification, I attest that I have completed a review and evaluation of this Dust Control Plan for the Facility located near Merom, Indiana, and as a result

_____ Will

_____ Will Not

amend the Dust Control Plan. Technical amendments to the Dust Control Plan have been certified by a Qualified Professional Engineer.

Signature, Authorized Facility Representative

Date

Name (Printed)

Title